

410 17th Street, Suite 1500 Denver, CO 80202 (720) 440-6100 phone (720) 305-0804 fax

Bonanzaerk com

May 29, 2018

Colorado Department of Public Health and Environment Air Pollution Control Division APCD-SS-B1 4300 Cherry Creek Drive South Denver, Colorado 80246-1530

RE: Bonanza Creek Energy Operating Company, LLC LDAR Annual Report

Regulation 7, XVII.F.9

To Whom it may concern,

Bonanza Creek Energy Operating Company, LLC (BCEOC) is submitting this annual report as required under Regulation 7, XVII.F.9. Included with this letter is the requisite Annual Report Form that lists all of the LDAR inspections (Reg. 7 XVII.F) performed at facilities during 2017. The leaks identified and subsequently repaired at inspected facilities during this reporting period are identified in Section 3 on the attached and as required under Section XVII.F.9.c-d.

The signed Responsible Official Certification, as required under Section XVII.F.9.f, is also included in Section 4 of the attached Annual Report Form. If you have questions or need additional information please contact me Matthew Cannizzaro at 720-225-6651.

Sincerely,

Matthew Cannizzaro

Environmental Engineer, Compliance Systems

Attachments: As stated

cc: File

Leak Detection and Repair (LDAR) Annual Report Form¹



Please submit via email to: cdphe_reg7LDAR_annualreports@state.co.us

Section 1: General Information

Company Name:	Bonanza Creek Energy O	Bonanza Creek Energy Operating Company, LLC		
Inspection Year:	2017	# Facilities Inspec	ted:2	344
Contact Person:	Matthew Cannizzaro	Title:	Environm	ental Engineer, Com
Phone Number:	720-225-6651	E-mail Address:	mcannizza	ro@bonanzacrk.com

Section 2: LDAR Inspections

Inspection Method	# Inspections ³	
AIMM at Natural Gas Compressor Stations:	25	
AIMM at Well Production Facilities:	3096	
AVO at Well Production Facilties:	261	
TOTAL	3382	

Section 3: Leaking Components Details

Component Type	# Leaks Identified⁴	# Leaks Repaired	# Leaks on Delay of Repair List as of Dec 31	
Valves:	90	89	1	
Connectors:	116	116	0	
Flanges:	19	19	0	
Pump Seals:	0	0	0	
Pressure Relief Devices:	23	23	0	
TOTAL	248	247	1	

Section 4: Responsible Official Certification

All information contained in the LDAR Annual Report must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section 1.B.38.

Please note the Colorado Statutes state that any person who knowingly, as defined in §18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of §25-7 122.1, C.R.S.

I, the Responsible Official, have reviewed this annual report in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate and complete.

Printed/Typed Name - Responsible Official:	Title:		
Dean Tinsley	SVP, Operations, Operations Management		
Signature:	Date: 5/28/18		

Regulation 7, Section XVII.F.9	Version December 09, 2015	
Section 5: Additional Notes		

Section 6: Facilties Inspected

Addendum Table 1		
Plant AIRS ID	Location	Facility Name
(e.g., 123/7896)	(e.g., Lat/Long)	

Footnotes:

¹ The fields shaded in blue are mandatory required elements of the annual report. The remaining information is voluntary and requested to help the Division better interpret the implementation of the leak detection and repair program.

² "# of Facilities Inspected" should reflect the total number of unique physical locations (e.g. well production facilities and natural gas compressor stations) inspected during the calendar year reported.

³ The "Total # of Inspections" should reflect the number of unique facility inspections events (e.g. unique complete facility AVO and AIMM events) that occurred across all facilities (as reflected in Section 1) monitored by the company during the calendar year reporting period. This nujmber should not reflect a count representing the number of individual component(s) monitored. In addition, remonitoring events to verify an earlier identified leak has been repaired as required by Regulation 7, Section XVII.F.7 should not be counted in the "Total # of Inspections" reported.

⁴ The "# of Leaks Identified" should reflect the sum total of component leaks identified during all facility inspections (e.g. AVO and AIMM) that occurred during the calendar year reported.