

Leak Detection and Repair (LDAR) Annual Report Form¹



Please submit via email to: cdphe_reg7LDAR_annualreports@state.co.us

Section 1: General Information

Company Name:	ConocoPhillips		
Inspection Year:	2017	# Facilities Inspected: ²	37
Contact Person:	Beth Aldrich	Title:	Environmental Coordinator
Phone Number:	303-268-3708	E-mail Address:	Beth.A.Aldrich@cop.com

Section 2: LDAR Inspections

Inspection Method	# Inspections ³
AIMM at Natural Gas Compressor Stations:	0
AIMM at Well Production Facilities:	27
AVO at Well Production Facilities:	422
TOTAL	469

Section 3: Leaking Components Details

Component Type	# Leaks Identified ⁴	# Leaks Repaired	# Leaks on Delay of Repair List as of Dec 31
Valves:	2	2	0
Connectors:	6	6	0
Flanges:	1	1	0
Pump Seals:	0	0	0
Pressure Relief Devices:	0	0	0
TOTAL	9	9	0

Section 4: Responsible Official Certification

All information contained in the LDAR Annual Report must be certified by a responsible official as defined in Colorado Regulation No. 3, Part A, Section 1.B.38.

Please note the Colorado Statutes state that any person who knowingly, as defined in §18-1-501(6), C.R.S., makes any false material statement, representation, or certification in this document is guilty of a misdemeanor and may be punished in accordance with the provisions of §25-7 122.1, C.R.S.

I, the Responsible Official, have reviewed this annual report in its entirety and, based on information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate and complete.

Printed/Typed Name - Responsible Official:	Title:
Dione Holt	Niobrara Operations Manager
Signature:	Date:
	5/24/18

Section 5: Additional Notes

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Section 6: Facilities Inspected

Addendum Table 1			
Plant AIRS ID (e.g., 123/7896)	Location (e.g., Lat/Long)		Facility Name
001/2082	39.7434	-104.49	State of Colorado 36-1H
001/2106	39.7672	-104.64	Reserve 3-65 26-1H
001/2107	39.7525	-104.62	Reserve 3-65 34-35 1H
005/1610	39.608	-104.61	State of Colorado 5-24HZ
005/1611	39.6533	-104.58	Tebo 32-3H
005/1612	39.6675	-104.57	Tebo 29-1H
005/1613	39.6529	-104.54	Grimm 34-4H
005/1623	39.65	-104.53	Tebo 3-1H
005/1626	39.6492	-104.49	Tebo 1-1H
005/1630	39.7085	-104.51	Krout 14-1H
005/1632	39.7289	-104.47	Converse 6-1H
005/1633	39.6786	-104.51	Murphy Family 4-64 25-1H
005/1635	39.7078	-104.57	Zukowski 17-1H
005/1636	39.6547	-104.56	Tebo 33-1H
005/1637	39.6953	-104.58	Watkins 4-64 19-1H
005/1641	39.713	-104.51	Youngberg 10-11 1H
005/1642	39.7108	-104.49	Walker 12-1H
005/1643	39.7328	-104.51	Cline 2-1H
005/1644	39.6555	-104.49	Murphy Family 4-64 36-1H
005/1645	39.7191	-104.56	Bomhoff 5-8H
005/1646	39.6403	-104.57	Tebo 4-1H
005/1647	39.6772	-104.66	Cottonwood Creek 4-65 27-1H
005/1651	39.6757	-104.56	Tebo 29-2H
005/1652	39.6757	-104.6	Watkins 30-4 4H
005/1652	39.6755	-104.6	Watkins 30-4 8H
005/1654	39.6361	-104.61	State Harvard 1H
005/1654	39.6361	-104.61	State Blanca 1H
005/1657	39.6847	-104.64	Sunset 4-65 21-22 1H
005/1657	39.6846	-104.64	Grimm Motocross 4-65 23-24 1H
005/1659	39.6491	-104.62	State Elbert 1H
005/1659	39.6491	-104.62	State Massive 1H
005/1662	39.7238	-104.64	Sky Ranch 4-65 9-10 1H

005/1664	39.7268	-104.64	Property Reserve 4-65 3-4 1H
005/1666	39.7052	-104.64	Prosper Farms 4-65 13-14 1H
005/1668	39.7238	-104.64	Prosper Farms 4-65 11-12 1H
005/1693	39.6968	-104.59	Montezuma 4-64 18-13 1H
005/1700	39.7267	-104.55	B&D Land 4-64 4-5 4BH

¹ The fields shaded in blue are mandatory required elements of the annual report. The remaining information is voluntary and requested to help the Division better interpret the implementation of the leak detection and repair program.

² "# of Facilities Inspected" should reflect the total number of unique physical locations (e.g. well production facilities and natural gas compressor stations) inspected during the calendar year reported.

³ The "Total # of Inspections" should reflect the number of unique facility inspections events (e.g. unique complete facility AVO and AIMM events) that occurred across all facilities (as reflected in Section 1) monitored by the company during the calendar year reporting period. This number should not reflect a count representing the number of individual component(s) monitored. In addition, re-monitoring events to verify an earlier identified leak has been repaired as required by Regulation 7, Section XVII.F.7 should not be counted in the "Total # of Inspections" reported.

⁴ The "# of Leaks Identified" should reflect the sum total of component leaks identified during all facility inspections (e.g. AVO and AIMM) that occurred during the calendar year reported.